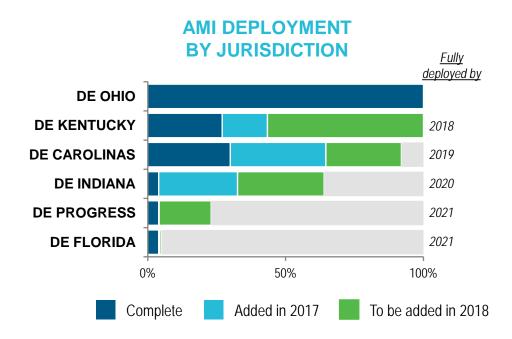
## Modernizing the energy grid





- Pursuing grid modernization rider in DEC-NC rate case
- ~\$600 million annual grid investment at DEI and DEO recovered via riders
  - Requested extension of distribution rider at DEO
- Over 500 EV charging stations to be deployed at DEF
- ~185 MW battery storage projects proposed or inservice across our businesses



ENERGY

THROUGH 2021; TO BE RECOVERED UNDER MULTI-YEAR RATE PLAN

## Managing regulatory activity



	Denotes modern recovery mechanism					
JURISDICTION	2017	2018	2019	2020	2021	2022
DEC	Pending	– NC	H.B. 589 rider – <b>N</b>	C - Filed annually		
		Planned – SC	Planning for multip	ole rate cases – NC / SC		
DEP			H.B. 589 rider – N	C - Filed annually		
	Pending – N		Planning for multip	le rate cases – NC / SC		
DEF	GBRA		Multi-year rate pla	n / Solar BRA		Evaluating
DEI	TDSIC / Environmental riders – Filed at least annually					
			Evaluating			
<b>DEO</b> <sup>(1)</sup>	Electric Distribution <sup>(2)</sup> / Transmission investment riders – Filed quarterly / annually					
	Pending - E					
<b>DEK</b> <sup>(1)</sup>	Pending - E	Planne	d - <b>G</b>	Evaluating - E		
Piedmont	NC / TN Integrity management riders – Filed semi-annually/annually; SC RSA – Filed annually					
			Evaluating – NC			

(1) "E" denotes Electric, "G" denotes Gas

(2) Current distribution riders have term ending May 31, 2018; Requested expansion and continuation of riders filed in DEO electric distribution rate case and Energy Security Plan (ESP) filings.

